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UNDERWATER INTERVENTION FOR PIPELINE INSPECTION

Introduction

- Subsea pipelines are critical for transporting oil, gas, and other resources.
- Ensuring their integrity is vital for economic and environmental reasons.
- Traditional inspection methods are labor-intensive, costly, and often risky due to harsh underwater environments.
- There is a growing need for more efficient, safe, and costeffective solutions.
- Preventing leaks and failures to protect marine ecosystems.
 [SDG 14]

Motivation

- Reducing inspection costs and time for energy sector benefits. [SDG 7,9]
- Enhancing accuracy and reliability with AUVs and robotics. [SDG 9]
- Autonomous technologies conduct inspections with minimal disturbance to marine life, preserving biodiversity and marine habitats. [SDG 14]

Corrosion

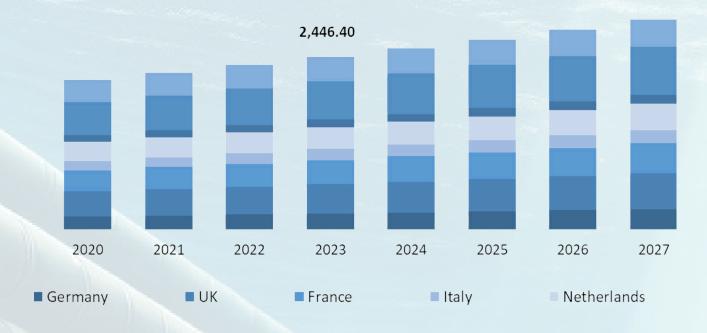


Fig 1: European pipeline service market (in USD).



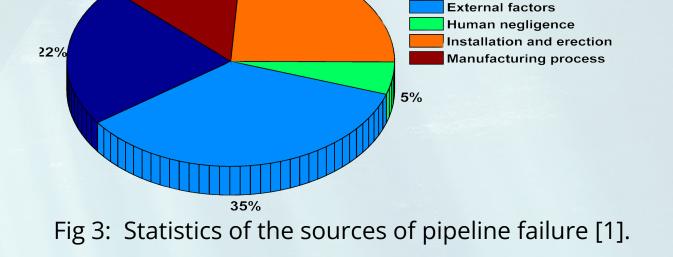
Fig 2: Pipelines on Norwegian continental shelf

Challenges

- Limited by depth, duration, and risk.
- Limited availability of specialized tools for underwater repair and intervention tasks.
- Require surface vessels and operators, costly and complex.
- Difficulty in performing real-time maintenance and repair during inspections.
- Safety concerns in harsh underwater environments and limited accessibility to deep or hazardous areas.

Research Focus

- Develop robust algorithms for precise AUV navigation [4].
- Enhance data integration and interpretation for accurate defect detection [5].



State of the Art

EU FP7 ARROWS Project

- Focused on archaeological site exploration [2].
- Demonstrates potential for pipeline inspection.

SAFESCAN Initiative

- Combining AUVs and ROVs for comprehensive underwater inspections [3].
- Shows promising results in terms of autonomy and accuracy.

Proposed Contributions

- Create advanced machine learning models for real-time anomaly detection.
- Integrate and test an inspection prototype using latest sensors with AUV.
- Conduct extensive field trials to validate real-world performance and reliability.
- Innovate AUV manipulation abilities for minor repairs and maintenance.

References

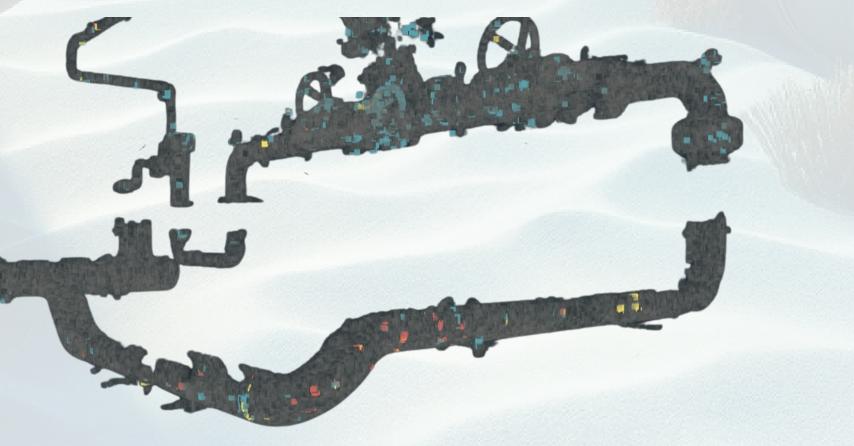
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C1: LIGHT C2: MODERATE C3: HEAVY

Fig 4: Classification of Corrosion Inspection Masks by Degree. C1 represents light corrosion, C2 indicates moderate corrosion, and C3 denotes heavy corrosion, as per standard corrosion degree criteria.

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